RECEIVED

AUG 1 4 2013

PUBLIC SERVICE

LG&E and KU Energy LLC State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@lge-ku.com

PPL companies

Mr. Jeff DeRouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

August 14, 2013

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachment 1: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended June 30, 2013

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order. specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

Mr. Jeff DeRouen August 14, 2013

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on August 14, 2013, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

E. Lowleans

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel

KPSC Division of Financial Analysis

Mr. Jeff Cline, Annual Report Branch Manager

CASE No. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending June 30, 2013 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on August 14, 2013.

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis June 30, 2013

Attachment 1
Page 1 of 3

		 Electric	_	Gas		Total
UTILITY PLANT						
Utility Plant		\$ 4,093,220,854	\$	876,378,051	\$	4,969,598,905
Construction Work in Progress		 354,607,537		52,648,223		407,255,760
TOTAL UTILITY PLANT		4,447,828,391		929,026,274		5,376,854,665
Less: Accum. Prov. for Depr. Amort. Depl.		 1,970,818,298		289,254,834		2,260,073,132
Net Utility Plant		2,477,010,093		639,771,440		3,116,781,533
Gas Stored Underground - Noncurrent		-		2,139,990		2,139,990
OTHER PROPERTY AND INVESTMENTS						
Nonutility Property-Less Reserve		348,169		141,251		489,420
Special Funds		17,599,068		4,446,614		22,045,682
Ohio Valley Electric Corporation		594,286		-,0,01		594,286
TOTAL Other Property and Investments		18,541,523	_	4,587,865		23,129,388
CURRENT AND ACCRUED ASSETS						
Cash		4,896,797		702,882		5,599,679
Special Deposits		4,030,737		702,002		5,599,679
Working Fund		16,038		4,052		20,090
Temporary Cash Investments		5,776,171		1,466,307		7,242,478
Customer Accounts Receivable		73,998,517		10,766,435		84,764,952
Other Accounts Receivable		9,313,334		218,298		
Less: Accum. Prov. for Uncollectible AcctCr		307,034		1,676,705		9,531,632
Notes Receivable from Assoc. Companies		007,004		1,070,703		1,983,739
Accounts Receivable from Assoc. Companies		7,609,922		6,306		7,616,228
Fuel Stock		59,663,659		-		59,663,659
Plant Materials and Operating Supplies		35,640,929		10,258		35,651,187
Stores Expense Undistributed		5,885,176		93,898		5,979,074
Gas Stored Underground - Current		-		15,053,206		15,053,206
Prepayments		6,635,862		1,129,925		7,765,787
Misc. Current & Accrued Assets		28,493,704		7,198,042		35,691,746
Interest and Dividends Receivable		20,508		390		20,898
Rents Receivable		858,019		-		858,019
Accrued Utility Revenues		62,533,177		6,403,213		68,936,390
Accrued Wholesale Revenues		1,508,160		-		1,508,160
TOTAL Current and Accrued Assets	1.6	302,542,939		41,376,507		343,919,446
DEFERRED DEBITS						
Unamortized Debt Expenses		9,832,963		2,484,495		12,317,458
Other Regulatory Assets		310,101,298		70,063,225		380,164,523
Miscellaneous Deferred Debits*		993,770		1,620,036		2,613,806
Unamortized Loss on Reacquired Debt		15,505,503		3,918,363		19,423,866
Accumulated Deferred Income Taxes		82,755,707		23,271,552		106,027,259
TOTAL Deferred Debits		419,189,241		101,357,671		520,546,912
		 -				
TOTAL Assets and Other Debits		\$ 3,217,283,796	\$	789,233,473	\$	4,006,517,269
		80.30%		19.70%		

Attachment 1 Page 2 of 3

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis June 30, 2013

		Electric		Gas	_	Total
PROPRIETARY CAPITAL Common Stock issued	¢	220 412 550	φ	05 750 074	Φ	405 470 404
Preferred Stock Issued	\$	339,413,550	\$	85,756,874	\$	425,170,424
Other Paid - In Capital		109,831,311		27,750,188		137,581,499
Other Comprehensive Income		-		-		-
(Less) Capital Stock Expense		667,290		168,599		835,889
Retained Earnings	_	744,025,070	_	197,370,888	_	941,395,958
TOTAL Proprietary Capital		1,192,602,641		310,709,351		1,503,311,992
LONG-TERM DEBT						
Long-Term Notes Payable to Associated Companies		-		-		-
Bonds		882,963,972	_	223,091,360		1,106,055,332
TOTAL Long - Term Debt		882,963,972		223,091,360		1,106,055,332
OTHER NONCURRENT LIABILITIES						
Long Term Obligations Under Capital Leases		-		(r) =		_
Accumulated Provision for Postretirement Benefits		113,712,163		28,796,269		142,508,432
TOTAL OTHER Noncurrent Liabilities		113,712,163		28,796,269		142,508,432
CURRENT AND ACCRUED LIABILITIES						
Notes Payable		64,255,180		16,234,837		80,490,017
Notes Payable to Associated Companies		-		-		-
Accounts Payable		128,675,665		25,045,620		153,721,285
Accounts Payable to Associated Companies		17,426,805		3,984,056		21,410,861
Customer Deposits Taxes Accrued		18,963,606		5,040,958		24,004,564
Interest Accrued		10,689,022 3,923,028		3,086,182		13,775,204
Dividends Declared		3,923,026		991,328		4,914,356
Tax Collections Payable		≔ 0		20		27
Short Term Obligations Under Capital Leases		-		-		-
Miscellaneous Current and Accrued Liabilities		17,295,834		8,354,129		25,649,963
TOTAL Current and Accrued Liabilities		261,229,140		62,737,110		323,966,250
DEFERRED CREDITS AND OTHER						
Customer Advances for Construction		1,505,072		5,097,682		6,602,754
Asset Retirement Obligations		45,180,507		21,687,162		66,867,669
Accumulated Deferred Investment Tax Credits		38,904,725		-		38,904,725
Other Deferred Credits		10,178,660		970,661		11,149,321
Other Regulatory Liabilities		67,366,286		16,490,958		83,857,244
Miscellaneous Long-term Liabilities		34,996,657		8,842,322		43,838,979
Accumulated Deferred Income Taxes		538,132,425	_	141,322,147		679,454,572
TOTAL Deferred Credits		736,264,332		194,410,932		930,675,264
Electric/Gas adjustment to balance		30,511,549		(30,511,549)		
TOTAL Liabilities and Other Credits	\$	3,217,283,797	\$	789,233,473	\$	4,006,517,270
		80.30%		19.70%		

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending June 30, 2013

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	395,280,441	187,146,162	582,426,603
Small (or Comm.)	320,029,598	66,703,603	386,733,201
Large (or Ind.)	170,161,155	7,345,492	177,506,647
Public Street and Highway Lighting	2,728,932	-	2,728,932
Other Sales to Public Authorities	85,643,067	10,555,978	96,199,045
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	973,843,193	271,751,235	1,245,594,428
Sales for Resale	87,845,441	-	87,845,441
Interdepartmental Sales	•	6,070,759	6,070,759
Forfeited Discounts	4,068,822	1,350,241	5,419,063
Transportation Revenue	-	7,728,790	7,728,790
Miscellaneous Service Revenues	1,565,244	77,775	1,643,019
Rent from Electric/Gas Property	2,974,042	377,998	3,352,040
Interdepartmental Rents	-	-	-
Other Electric Revenue	10,594,622	-	10,594,622
Other Gas Revenue		6,258	6,258
Total Operating Revenues	1,080,891,364	287,363,056	1,368,254,420
OPERATING EXPENSES			
Operation Expense	628,805,838	176,340,189	805,146,027
Maintenance Expense	89,598,042	20,353,959	109,952,001
Depreciation Expense	121,805,502	23,111,607	144,917,109
Amort. & Depl. of Utility Plant	5,837,342	2,384,287	8,221,629
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	_	_	
Regulatory Credits	(4,528,759)	(1,846,039)	- (6 274 700)
Taxes Other Than Income Taxes	24,419,928	7,368,313	(6,374,798) 31,788,241
Income Taxes - Federal	16,493,993	(832,141)	15,661,852
- State	4,901,141	1,058,202	5,959,343
Provision for Deferred Income Taxes	128,483,752	39,364,111	
(Less) Provision for Deferred Income Taxes - Credit	(83,644,861)	(20,292,023)	167,847,863
Investment Tax Credit Adj Net	(2,354,561)	(119,420)	(103,936,884)
(Gain) from Disposition of Allowances	(282)	(119,420)	(2,473,981)
Accretion Expense	1,787,733	1 111 067	(282)
Total Utility Operating Expenses	931,604,808	1,111,267 248,002,312	2,899,000
Net Utility Operating Income	149,286,556	39,360,744	
	149,200,330	39,360,744	188,647,300
Total Other Income			1,516,357
Total Other Income Deductions			4,566,070
Total Taxes on Other Income and Deductions			(500,008)
Net Other Income and Deductions		_	(2,549,705)
INTEREST			
Interest on Long-Term Debt			36,065,577
Amort. of Debt Discount and Expenses			2,052,991
Amortization of Loss on Reacquired Debt			1,236,946
Other Interest Charges			1,370,356
Total Interest Charges	32,174,368	8,551,502	40,725,870
· ·		0,001,002	40,723,670
Net Income Before Extraordinary Items			145,371,725
Extraordinary Items			-
Net Income			145,371,725
		=	

Balance Sheet on a Total Company and Jurisdictional Basis At June 30, 2013

THE			Total		KU Retail		Other	
Title of Account	No.	K	Centucky Utilities		Jurisdictional		Jurisdictional	
Column A	Col. B		Column C		Column D		Column E	
Utility Plant								
Utility Plant	101-106	\$	6,784,509,244	s	5,925,683,026	s	858,826,218	
Plus: Construction Work in Progress	107		704,073,657	•	611,424,507	•	92,649,150	
Total Utility Plant		\$	7,488,582,901	\$	6,537,107,533	- <u>-</u>	951,475,368	
Less: Accumulated Provision for Depreciation	108,111		2,569,655,267	•	2,227,495,748	•	342,159,519	
Net Utility Plant		\$	4,918,927,634	\$	4,309,611,785	\$	609,315,849	
Other Property and Investments								
Nonutility Property-Less reserve	— ₁₂₁₋₁₂₂	\$	971,720	\$		s	074 700	
Investment in Subsidiary Companies	123.1	Ψ	5/1,/20	Ψ	•	Ф	971,720	
Non-Current Portion of Allowances	158.1		_		-		•	
Other Investments	124		250,000		•		250.000	
Special Funds	125-128		230,000		•		250,000	
Total Other Property and Investments	120-120	\$	1,221,720	\$	-	\$	1,221,720	
			1,221,720			- 4	1,221,720	
Current and Accrued Assets								
Cash	131	\$	6,799,784	\$	5,967,795	\$	831,989	
Special Deposits	132-134		-		-		-	
Working Funds	135		38,530		33,816		4,714	
Temporary Cash Investments	136		3,270,585		2,870,412		400,173	
Customer Accounts Receivable	142		119,982,500		103,145,003		16,837,497	
Other Accounts Receivable	143		13,351,571		11,717,937		1,633,634	
Less: Accum Prov for Uncollectable Accts-Credit	144		4,926,122		4,323,385		602,737	
Notes Receivable from Associated Companies	145		-		-		-	
Accounts Receivable from Associated Companies	146		8,707,983		7,768,070		939,913	
Fuel	151		87,333,633		76,239,893		11,093,740	
Plant Materials and Operating Supplies	154		36,322,321		31,541,650		4,780,671	
Allowances	158.1		276,988		240,619		36,369	
Less: Non-Current Portion of Allowances	158.1		-				-	
Stores Expense Undistributed	163		10,607,220		9,211,119		1,396,101	
Prepayments	165		8,723,471		7,678,788		1,044,683	
Interest, Dividends, and Rents Receivable	171-172		416,398		365,450		50,948	
Accrued Utility Revenues	173		87,742,949		73,419,847		14,323,102	
Miscellaneous Current Assets	174-175		35,686,874		31,320,398		4,366,476	
Total Current and Accrued Assets		\$	414,334,684	\$	357,197,412	\$	57,137,272	
Deferred Debits								
Unamortized Debt Expense	— 181	s	18,110,580	s	15,894,656	s	2 245 024	
Deferred Regulatory Assets	182	Ψ	274,480,284	Φ		Ф	2,215,924	
Preliminary Survey and Inventory	183		5,832,972		243,841,288 5,119,278		30,638,996	
Clearing Accounts	184		985,750		5,119,276 879,351		713,695	
Miscellaneous Deferred Debits	186		39,188,271		34,049,760		106,399	
Unamortized Loss on Bonds	189		10,871,427		9,541,251		5,138,511	
Accumulated Deferred Income Taxes	190		161,844,972				1,330,176	
Total Deferred Debits	,,,,	\$	511,314,256	\$	<u>142,284,884</u> 451,610,468	\$	19,560,088 59,703,787	
		<u> </u>	3.1,014,200	-	401,010,400	Ψ_	39,703,707	
Total Assets		\$	5,845,798,294	\$	5,118,419,665	\$	727,378,629	

Balance Sheet on a Total Company and Jurisdictional Basis At June 30, 2013

Title of Account	No.	k	Total entucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
							OGIGITIAT E
Proprietary Capital							
Common Stock Issued	201	\$	308,139,978	\$	270,437,441	\$	37,702,537
Preferred Stock Issued	204		-		-		-
Premium on Capital Stock	207		-		-		-
Paid in Capital	208-211		407,858,083		357,954,515		49,903,568
Other Comprehensive Income	219		(858,439)		-		(858,439)
(Less) Common Stock Expense	214		321,289		281,977		39,312
Retained Earnings	215-216		1,606,083,290		1,409,570,606		196,512,684
Unappropriated Undistributed Subsidiary Earnings	216.1				-		-
Total Proprietary Capital		\$	2,320,901,623	\$	2,037,680,585	\$	283,221,038
Long-Term Debt							
Bonds	221-222	\$	1,850,779,405	\$	1,624,326,873	\$	226,452,532
Long-Term Debt Marked to Market	221.200		•		-		-
Long-Term Debt To Associated Companies	223		-		-		3 -
Other Long-Term Debt	224		-		-		-
Unamortized Discount on Long-Term Debt	226		(9,234,969)		(8,105,022)		(1,129,947)
Total Long-Term		\$	1,841,544,436	\$	1,616,221,851	\$	225,322,585
Other New Courset Linkillities							
Other Non-Current Liabilities Accumulated Provision for Property Insurance	220.4					- 2	
Accumulated Provision for Injuries and Damages	228.1	\$	0.404.505	\$	4040740	\$	-
Accumulated Provision for Pensions and Benefits	228.2 228.3		2,184,535		1,948,743		235,792
Accumulated Miscellaneous Operating Provision			103,315,388		92,163,847		11,151,541
Total Other Non-Current Liabilities	228.4	_	405 400 000	_	-		-
Total Other Non-Current Elablittes		\$	105,499,923	\$	94,112,590	\$	11,387,333
Current and Accrued Liabilities							
Notes Payable	231	\$	171,973,989	\$	150,932,073	\$	21,041,916
Accounts Payable	232		159,762,673		142,518,388		17,244,285
Notes Payable to Associated Companies	233		-		-		-
Accounts Payable to Associated Companies	234		25,833,987		-		25,833,987
Customer Deposits	235		25,454,843		24,436,510		1,018,333
Taxes Accrued	236		16,114,176		14,142,523		1,971,653
Interest Accrued	237		10,017,839		8,792,104		1,225,735
Dividends Declared	238		-				.,
Matured Long-Term Bonds/LTD Due in 1 Year	239						N.
Tax Collections Payable	241		4,316,489		3,837,018		479,471
Miscellaneous Current and Accrued Liabilities	242-244		17,431,192		16,044,537		1,386,656
Total Current and Accrued Liabilities		\$	430,905,191	\$	360,703,153	\$	70,202,038
			100,000,101		000,700,100		70,202,000
Deferred Credits							
Customer Advances for Construction	252	\$	2,899,694	\$	2,899,694	\$	
Accumulated Deferred Investment Tax Credits	255		97,672,031		84,043,861		13,628,170
Other Deferred Credits	253		20,295,182		17,635,657		2,659,525
Regulatory Liabilities	254		136,778,501		120,382,162		16,396,339
Asset Retirement Obligation	230		71,064,697		61,733,739		9,330,958
Miscellaneous Long-Term Liabilities	244		-		-		-
Accumulated Deferred Income Taxes	281-283		818,237,017		719,347,396		98,889,621
Total Deferred Credits		\$	1,146,947,122	\$	1,006,042,509	\$	140,904,613
Total Liabilities and Stockholders Equity		\$	5,845,798,294	\$	5,114,760,688	\$	731,037,606
A Produce of the Park							
Adjustment to Balance			•	\$	(3,658,977)	\$	3,658,977

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended June 30, 2013

Title of Account	No.	Total No. Kentucky Utilities		KU Retail Jurisdictional		Other Jurisdictional		
Column A	Col. B		Column C		Column D		Column E	
Lifelity Opposition Income								
Utility Operating Income Operating Revenues:								
Residential Sales	440	\$	569 007 470		500 000 04=	_		
Commercial and Industrial Sales:	442	Ф	568,097,170		533,396,217	\$	34,700,954	
Small (or Comm) - Rural Comm & Comm L&P	772		354,759,000		220 445 240		40.040.050	
Large (or Ind) - Industrial & Mine Power			388,854,823		338,415,342		16,343,658	
Public Street and Highway Lighting	444		10,579,867		373,839,921		15,014,902	
Other Sales to Public Authorities	445		115,450,651		10,245,808 108,857,355		334,059	
Total Sales to Ultimate Consumers		\$	1,437,741,511	\$	1,364,754,642	\$	6,593,296 72,986,869	
Sales for Resale	447		116 965 640		40.074.050		405 000 000	
Total Sales of Electricity	771	\$	116,865,640	_	10,871,953	_	105,993,687	
, ctd, cdibb of Elocitoty		Ф	1,554,607,152	\$	1,375,626,596	\$	178,980,556	
Less: Provision for Refund	449.1		-		-		-	
Total Revenues Net of Provision for Refund		\$	1,554,607,152	\$	1,375,626,596	\$	178,980,556	
Other Operating Revenues:								
Late Payment Charges	450		5,521,412		5,329,087		192,326	
Miscellaneous Service Revenues	451		2,038,905		1,895,560			
Rent from Electric Property	454		2,952,994		7//		143,345	
Other Electric Revenues	456		20,317,630		2,742,292		210,702	
Total Other Operating Revenues	400	\$	30,830,941	\$	15,926,131 25,893,070	\$	4,391,499	
			00,000,041	Ψ	25,693,070	<u> </u>	4,937,871	
Total Operating Revenue		_\$	1,585,438,093	\$	1,401,519,666	\$	183,918,427	
Operating Expenses:								
Operation Expenses	401	\$	861,212,478	\$	757,556,348		103,656,130	
Maintenance Expenses	402		128,262,505	Ť	112,372,543		15,889,962	
Depreciation Expense	403		186,183,455		162,643,184		23,540,271	
Amortization of Limited-Term Electric Plant	404		7,705,458		6,730,045		975,414	
Regulatory Credits	407		(7,451,155)		(6,483,411)		(967,744)	
Taxes Other than Income Taxes	408.1		31,961,742		28,442,431		3,519,311	
Income Taxes - Federal	409.1		(17,296,620)	Tota	I Income Taxes			
Income Taxes - State	409.1		2,771,754		103,061,776		13,229,719	
Deferred Federal Income Taxes - Net	410-1.1		119,281,919					
Deferred State Income Taxes - Net	410-1.1		11,534,442 _	╛				
Accretion Expense	411.1		3,182,951		2,770,507		412,444	
Investment Tax Credit Adjustment - Net	411.4		-		-		-	
Losses/(Gains) from Disposition of Allowances	411.8		(360)		(313)		(47)	
Total Utilitiy Operating Expenses		\$	1,327,348,570	\$	1,167,093,109	\$	160,255,460	
Net Utility Operating Income		\$	258,089,523	\$	234,426,557	\$	23,662,967	

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended June 30, 2013

Title of Account	No.	Ker	Total Kentucky Utilities		KU Retail ırisdictional	Ju	Other risdictional
Column A	Col. B		Column C		Column D	(Column E
Other Income and De	ductions are not	separate	d on a jurisdictiona	i basis.			
Other Income and Deductions							
Total Other Income	_	\$	(15,261)				
Total Other Income Deductions			11,570,028				
Total Taxes on Other income and Deductions			(7,706,315)				
Net Other Income and Deductions		\$	(3,878,975)				
Interest Charges							
Interest on Long Term Debt	427	\$	60,997,608				
Amortization of Debt Discount and Expense	428		3,326,851				
Amortization of Loss on Re-Acquired Debt	428.1		605,204				
Amortization of Premium on Debt - Credit	429		-				
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-				
Interest on Debt to Associated Companies	430		8,018				
Other Interest Expense	431		3,495,822				
Allowance for Borrowed Funds Used During							
Contruction	432		(62,670)				
Net Interest Charges		\$	68,370,834	\$	59,308,718	\$	9,062,116
Cumulative Effect of Accounting Change, Net of Tax		\$					
Net Income		\$	185,839,715				

CASE No. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME June 30, 2013 Employee Number is as of June 30, 2013

	LG&E	KU
Total Operating Revenues	45.2%	54.8%
Total Operating and Maintenance Expenses	46.8%	50.3%
Number of Employees	29.9%	27.9%

CASE NO. 2010-00204

Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of June 30, 2013, is attached.

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of June 30, 2013

LG&E and KU Services Company	1,441
Kentucky Utilities Company	953
Louisville Gas and Electric Company	1,023
Total LG&E and KU Energy LLC and Subsidiaries	3.417